Snap | 20 January 2020 Commodities daily

The Commodities Feed: Libya oil disruptions

Your daily roundup of commodity news and ING views



Source: Shutterstock

Energy

Oil has had a strong start to the day, with ICE Brent touching US\$66/bbl in early morning trading, following reports that forces loyal to Commander Haftar in Libya blocked oil exports, as fighting in the country continues. The blockade has seen the National Oil Corporation (NOC) declare force majeure, and warn that production could fall to just 72Mbbls/d in the coming days once storage tanks are full. Prior to the blockade, Libya was producing around 1.2MMbbls/d. A prolonged disruption from Libya would be enough to swing the global oil market from surplus to deficit in 1Q20. While, if a disruption of this magnitude was to last through until 2Q20, it would be enough to bring the global market to balance over the second quarter. Disruptions for the market do not stop there. In Iraq, OPEC's second-largest producer, the 70Mbbls/d Al Ahdab oilfield was forced to shut, with security guards blocking access to the oilfield, as they seek permanent employment contracts. Meanwhile, there are reports that the 50Mbbls/d Badra oilfield is at risk of having to shut today as well.

Looking at the Commitment of Traders report, there was little change in speculative positioning in ICE Brent over the last reporting week. However NYMEX WTI saw significant liquidation, with

Snap | 20 January 2020 1

speculators selling 62,636 lots over the reporting week, to leave them with a net long of 225,794 lots as of the 14th January. Meanwhile looking at Henry Hub natural gas, speculators continued to increase their net short over the last reporting period, selling 19,528 lots, leaving them with a net short of 269,944 lots - a record net short. However, this position is likely to be even larger at the moment, with Henry Hub coming under renewed pressure more recently, which has seen prices fall below US\$2/MMBtu. This weakness is really reflective of the state of the global gas market, where all regions have an abundant supply. In the US natural gas inventories stand at 3.04Tcf, which is 494Bcf above levels seen at the same stage last year, and 149Bcf above the 5-year average. Meanwhile, forecasts for warmer than usual weather in the US have done little to offer support to the US market.

Finally looking at the week ahead, and in terms of data releases, it will be fairly quiet for the oil market. Today the US is off for Martin Luther King Jr Day, and as a result, the usual US releases will be delayed by a day. API inventory numbers will be published on Wednesday, while the EIA weekly report will come out on Thursday.

Metals

Last week's phase-one deal signing saw copper consolidating towards the US\$6,300/ tonne level, while GDP data from China on Friday, along with better than expected industrial output and retail sales numbers provided further support. Meanwhile, inventories for LME metals continue to decline, and aluminium inventories saw their largest weekly decline since 1995. Despite this, spreads for the metals remain in contango, with the exception of zinc, where the cash/3M spread is trading at US\$19.75 backwardation.

Turning to Ferrous metals, iron ore producer, Rio Tinto released its quarterly numbers on Friday, which showed total shipments stood at 74mt in 4Q19 - largely flat when compared to the previous quarter. Although total shipments for 2019 were down 2.4% YoY, they were still in line with guidance of 276-284mt for the year. The company also revised higher its previous 2020 shipment guidance by 5% to 285-296mt (+3% YoY). Looking ahead to this week, we will see quarterly results from both BHP and Anglo American. Meanwhile, latest inventory data from Steelhome shows that Chinese weekly iron ore port inventories declined by just 550kt, to stand at 127mt as of 17 January. We might see much lower outflows in stocks over the next week due to slowing demand as we move close to the Lunar New Year holidays. Meanwhile, the latest data from NBS shows that China's monthly crude steel production increased by 5% MoM and 12% YoY to stand at 84.27mt in December. This took full-year 2019 steel production to 996mt, up 8.3% YoY.

Agriculture

Given the recent rally we have seen in sugar, it is no surprise that the latest CFTC data show that speculators boosted their net long in No.11 raw sugar by 64,006 lots over the last reporting week, leaving them with a net long of 77,076 lots - the largest net long speculators have held in sugar since Q4 2018. The latest production data out of India will likely continue to underpin the market, with cumulative output this season through until 15 January, totalling 10.89mt, down 26% YoY. Meanwhile, looking at Indonesia, sugar refiners in the country are still awaiting import licenses for raw sugar which were meant to be issued in December. The local industry group has said that 9 of the 11 refineries in the country may have to suspend operations by the end of this month if there is a further delay in issuing import licenses. The longer it takes the government to issue permits, the more of an impact it would have on raw sugar demand in the near term, with Indonesia the

Snap | 20 January 2020 2

largest raw sugar importer in the world.

Daily price update

	Current	% DoD ch	%YTD cl	h	h	n Current	Current % DoD ch
ICE Brent (US\$/bbl)	64.85	0.36	-1.74		Spot Gold (US\$/oz)	Spot Gold (US\$/oz) 1,557.2	Spot Gold (US\$/oz) 1,557.2 0.30
NYMEX WTI (US\$/bbl)	58.54	0.03	-4.13		Spot Silver (US\$/oz)	Spot Silver (US\$/oz) 18.0	Spot Silver (US\$/oz) 18.0 0.55
ICE Gasoil (US\$/t)	569	-1.26	-7.37		LME Copper (US\$/t)	LME Copper (US\$/t) 6,273	LME Copper (US\$/t) 6,273 -0.07
NYMEX HO (Usc/g)	186	-0.04	-8.34		LME Aluminium (US\$/t)	LME Aluminium (US\$/t) 1,805	LME Aluminium (US\$/t) 1,805 -0.39
Eurobob (US\$/t)	584	-0.44	1.08		LME Zinc (US\$/t)	LME Zinc (US\$/t) 2,430	LME Zinc (US\$/t) 2,430 0.31
NYMEX RBOB (Usc/g)	164	-0.86	-3.37		LME Nickel (US\$/t)	LME Nickel (US\$/t) 13,910	LME Nickel (US\$/t) 13,910 0.98
NYMEX NG (US\$/mmbtu)	2.00	-3.56	-8.50				
TTF Natural Gas (EUR/MWh)	10.93	-1.69	-9.31		CBOT Corn (Usc/bu)	CBOT Corn (Usc/bu) 389	CBOT Corn (Usc/bu) 389 3.66
					CBOT Wheat (Usc/bu)	CBOT Wheat (Usc/bu) 571	CBOT Wheat (Usc/bu) 571 0.93
API2 Coal (US\$/t)	50	-1.28	-7.31		CBOT Soybeans (Usc/bu)	CBOT Soybeans (Usc/bu) 930	CBOT Soybeans (Usc/bu) 930 0.62
Newcastle Coal (US\$/t)	72	-0.49	3.55		ICE No.11 Sugar (Usc/lb)	ICE No.11 Sugar (Usc/lb) 14.45	ICE No.11 Sugar (Usc/lb) 14.45 0.14
SGX TSI Coking Coal (US\$/t)	154	-0.28	8.53		ICE Arabica (USc/lb)	ICE Arabica (USc/lb) 112	ICE Arabica (USc/lb) 112 -0.71
SGX Iron Ore 62% (US\$/t)	94.57	0.75	3.56		ICE London Cocoa (GBP/t)	ICE London Cocoa (GBP/t) 2,003	ICE London Cocoa (GBP/t) 2,003 2.46

Source: Bloomberg, ING Research

Author

Warren Patterson

Head of Commodities Strategy

Warren.Patterson@asia.ing.com

Disclaimer

This publication has been prepared by the Economic and Financial Analysis Division of ING Bank N.V. ("ING") solely for information purposes without regard to any particular user's investment objectives, financial situation, or means. ING forms part of ING Group (being for this purpose ING Group N.V. and its subsidiary and affiliated companies). The information in the publication is not an investment recommendation and it is not investment, legal or tax advice or an offer or solicitation to purchase or sell any financial instrument. Reasonable care has been taken to ensure that this publication is not untrue or misleading when published, but ING does not represent that it is accurate or complete. ING does not accept any liability for any direct, indirect or consequential loss arising from any use of this publication. Unless otherwise stated, any views, forecasts, or estimates are solely those of the author(s), as of the date of the publication and are subject to change without notice.

The distribution of this publication may be restricted by law or regulation in different jurisdictions and persons into whose possession this publication comes should inform themselves about, and observe, such restrictions.

Copyright and database rights protection exists in this report and it may not be reproduced, distributed or published by any person for any purpose without the prior express consent of ING. All rights are reserved. ING Bank N.V. is authorised by the Dutch Central Bank and supervised by the European Central Bank (ECB), the Dutch Central Bank (DNB) and the Dutch Authority for the Financial Markets (AFM). ING Bank N.V. is incorporated in the Netherlands (Trade Register no. 33031431 Amsterdam). In the United Kingdom this information is approved and/or communicated by ING Bank N.V., London Branch. ING Bank N.V., London Branch is authorised by the Prudential Regulation Authority and is subject to regulation by the Financial Conduct Authority and limited regulation by the Prudential Regulation Authority. ING Bank N.V., London branch is registered in England (Registration number BR000341) at 8-10 Moorgate, London EC2 6DA. For US Investors: Any person wishing to discuss this report or effect transactions in any security discussed herein should contact ING Financial Markets LLC, which is a member of the NYSE, FINRA and SIPC and part of ING, and which has accepted responsibility for the distribution of this report in the United States under applicable requirements.

 $Additional\ information\ is\ available\ on\ request.\ For\ more\ information\ about\ ING\ Group,\ please\ visit\ \underline{http://www.ing.com}.$

Snap | 20 January 2020 3