

## OPEC+ comes to a deal

OPEC+ have finally come to a deal. The group will ease cuts starting in January 2021, although the easing will be less than originally planned. While the deal is less than the market was expecting, it should ensure that inventories continue to fall next year



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### What was agreed?

It has been a tough week for OPEC+, with the group having to delay its meeting in order to give the group some time to reach a deal. Finally yesterday the group came to a compromise, which will see the group easing production cuts by 500Mbbls/d from January 2021, which is much less than the 1.9MMbbls/d that the group would have brought back onto the market had they not come to an agreement. The group will then assess market conditions on a monthly basis and decide whether to allow more supply to be brought back onto the market. Under the deal, the maximum the group can ease per month is 500Mbbls/d.

While the amount of easing is less than what the group originally planned, it still falls short of expectations that the group would rollover the current level of cuts for an additional 3 months.

In addition, OPEC+ also agreed to extend the period for compensatory cuts through until the end of March 2021.

## What does this mean for the oil market?

The market reacted mildly positive to the agreement, despite it falling slightly short of expectations, with participants likely taking comfort in the fact that the group finally managed to come to some sort of deal.

Prior to the agreement, given the surge that we have seen in Libyan output, coupled with continued uncertainties over the demand outlook, given the latest wave of Covid-19 and lockdowns, the oil market was looking increasingly fragile over the early stages of next year, and faced the very real risk of returning to surplus.

However, while the deal does fall slightly short of expectations, importantly it does look more certain that the oil market will be in deficit over the first quarter of next year, and so the market should continue to draw down inventories.

As a result, we have left our forecasts unchanged, and still expect that ICE Brent will average US\$48/bbl over 1Q21, and US\$55/bbl over full year 2021.

## What are the risks still for the market?

The key risk and uncertainty for the oil market continues to be the demand outlook. Any further waves and lockdowns prior to a wide rollout of a Covid-19 vaccine could easily push the oil market back into a fragile state.

Secondly, while expectations are that we will see a return of Iranian supply, following the outcome of the US election, the big unknown is timing. If Iranian supply started to return to the market in the first half of next year, it would likely be a challenge for the market to absorb these additional barrels, and so could put some pressure on the market. However, if this supply only started to make a return towards the end of the year, the market would be better placed to absorb this supply, given expectations of stronger demand as we move through the year. We are assuming that Iranian supply will start to make its way back onto the market during the 2H21.

Finally, compliance is always a risk, and with the group now moving into easing mode, there is a risk that they become complacent, and that we start to see compliance slipping.

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