

A return to reality in the path towards scaling up hydrogen

We expect the hydrogen market to grow in 2024, but less so than many have hoped for. The year ahead is also set to deliver policies for future growth. The actual number and size of new projects are less important; attention should now shift to turning them into success stories so that confidence in hydrogen is able to flourish



Mobile Hydrogen Station in Osaka, Japan

Hydrogen provides a way to transition away from fossil fuels

Efforts to decarbonise the global economy are starting to reach a turning point as the [COP28 climate conference](#) reached agreements to transition away from fossil fuels. But the potential for [renewables](#) is limited in energy-intensive sectors, as electrons often cannot substitute the very high temperature heat. Nor are they a substitute for hydrocarbon molecules from fossil fuels that are needed to make products like steel, plastics, pharmaceuticals and fuels for aviation, shipping and trucking.

[Carbon capture and storage](#) (CCS) could reduce CO₂ emissions from these fossil-based activities to some extent but does little to 'transition away from fossil fuels'. Some fear that CCS might even prevent or delay this transition.

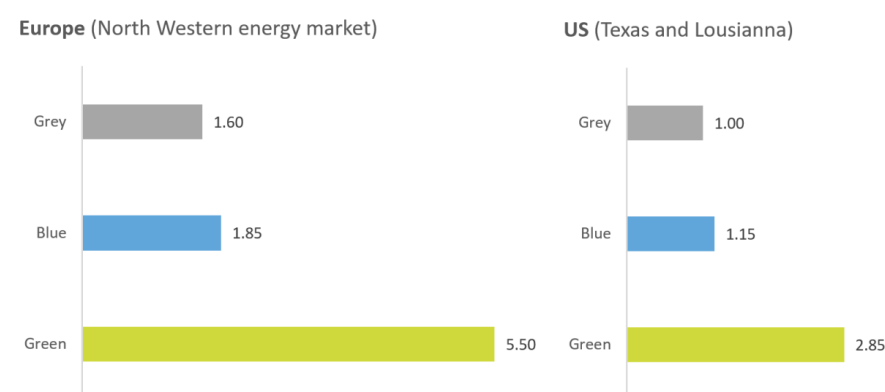
Hydrogen does, on the other hand, hold that promise as it is a substitute for fossil fuels – especially green hydrogen. It can generate high temperature heat and, by reacting with a carbon source like CO₂, it can create the feedstock needed to make steel and plastics. So here, we'll share our thinking on what will happen with hydrogen in 2024.

2023 failed to bring rapid and large cost declines

The year 2023 was somewhat disappointing. Project developers delayed investments in earlier announced pilot projects, especially for green hydrogen. It took politicians more time to work out the complex details of policies to build and scale-up a hydrogen economy. Europe and Asia still face high energy prices, making the energy-intensive hydrogen production and transportation process a costly business. Finally, new expensive and unproven electrolyzers don't get a lot cheaper in just one year, especially when pilot projects are postponed.

Green hydrogen is still very expensive, especially in Europe where energy prices are high

Indicative unsubsidised hydrogen production costs in euros per kg



Grey and blue hydrogen costs are based on a gas price of €29/MWh in Europe and 3.5\$/MMbtu in the US (€11/MWh). For blue hydrogen we assume a CCS capture rate of 85%. Green hydrogen is produced with a Western made alkaline electrolyser that costs around 1,000€/kW and runs with an efficiency of 70% and capacity rate of 70%. Furthermore, we assume a power price of €90/MWh for Europe and \$40/MWh for the US (€36/MWh). We have converted all dollar-prices using an exchange rate of 1\$=€0.91. Our results represent on-site production costs and don't cover hydrogen transportation or storage costs, which can be considerable if the hydrogen is used far from the production location and needs to be temporarily stored. Source: ING Research.

The prices of green hydrogen still put tears in taxpayers' eyes, in particular in Europe. Even with proposed subsidies in the range of €3/kg, it fails to be cost competitive with grey or blue hydrogen in many cases.

Higher interest rates have increased rather than decreased electrolyser costs in 2023. The anticipated learning curve for electrolyser costs has not materialised as expected due to fewer projects that reached final investment decisions in 2023. And while wholesale power prices came down last year, grid tariffs have increased considerably in many countries. Finally, strong cost

declines for hydrogen are anticipated once there is a large global hydrogen market in which hydrogen users benefit from low-cost production regions. Currently the market is still very local, especially for green hydrogen, and it will take years to develop import and export hubs across the globe.

2024 will bring more realism to the hydrogen buzz

And optimism simply might have been too high in this early stage of the hydrogen economy, a trend that is common for new technologies. It took three to four decades to make renewable power cost competitive with power from coal or gas fired power plants. The solar and wind industry went through major boom and bust cycles during that process. The challenge for hydrogen is to reach this stage of market maturity twice as fast and without major market setbacks. We expect a lot more realism about the scale of such a challenge in 2024.

Hydrogen will show its true colours – and emissions – in 2024

We've been [stressing](#) that green hydrogen does not by definition lead to lower CO₂ emissions compared to using fossil fuels like gas. The CO₂ intensity of the power grid determines whether green hydrogen is good or bad for the climate. This is very relevant as power systems in many countries still depend to a large degree on fossil fuels.

As a result, politicians have expended a lot of effort on complex regulation to define the emission performance of hydrogen.

In **Europe** for example, the Renewable Energy Directive now includes rules for green hydrogen production with renewables:

- Geographical correlation: the solar panels or wind turbines that feed the electrolyser must be close by – that is, in the same bidding zone. That is likely to limit the use of Power Price Agreements (PPAs) that span multiple bidding zones or even countries, which is currently common practice (for example, using green hydropower from Norway in the Netherlands through a PPA).
- Temporal correlation: hydrogen can only be called green if its production coincides with the production of renewable power from solar panels and wind turbines (monthly correlation until 2027 and hourly correlation afterwards). This time matching requirement can lead to more interest in projects where electrolysers and solar panels or wind turbines are co-located. Or it could trigger interest in off-grid development.
- Additionality: after 2027, only newly added renewable capacity can support green hydrogen production as existing power from wind turbines or solar panels is already used for other activities, such as charging electric vehicles.

Developers are likely to comply with these guidelines if they want the highest possible subsidies for their project.

Apart from green hydrogen, progress in Europe is also being made on defining low carbon hydrogen from natural gas and CCS (blue hydrogen) or nuclear power (purple hydrogen). The 'Hydrogen and Decarbonised Gas Market Package' defines emission thresholds that include standards to deal with upstream methane leakage and downstream hydrogen leakage as well as accounting rules for indirect emissions (the nuclear power and energy use of CCS). This regulatory

clarity could boost activity in blue and purple hydrogen in 2024 and the years beyond.

In the **United States**, the long-awaited guidance on the 45V hydrogen tax credits from the Inflation Reduction Act was issued in 2023, albeit in draft form which is likely to become final in 2024. The scheme puts less focus on the hydrogen colour code, but more on emission levels. The [tax credits](#) can be as high as \$3 per kilogram of hydrogen if the production process results in life cycle greenhouse gas emissions of less than 0.45 kg of CO₂ per kg of hydrogen. And projects must meet similar guidelines on locality, time-matching and additionality as in Europe.

We expect more final investment decisions for green hydrogen projects in 2024 because of clearer guidance on the definition of green hydrogen and requirements for policy support. A lack of guidance left project developers in the dark in 2023, which was one of the reasons that projects were delayed.

Should the focus be on hydrogen's emissions or building an electrolyser industry?

Industry and academics are still split over the need for strict definitions of green hydrogen production at this early stage of the market. Politicians clearly adopted a strict approach in order to ensure that every electrolyser has a positive climate impact. Some have advocated for a softer approach, fearing that strict rules are a barrier rather than an enabler of a green hydrogen market. They argue that most power markets will be almost carbon neutral from 2030 onwards, so why bother about the emissions of small pilot projects in the meantime?

In their view, the main purpose of current pilot projects is to develop and produce electrolysers, not so much to produce low-carbon hydrogen. The main goal, for now, is to build an electrolyser industry that can produce large-scale and cost-competitive electrolysers from 2030 onwards. That's when many power grids almost entirely run on low-carbon sources, and electrolysers cannot produce anything other than very low-carbon hydrogen. It is also the time that power systems are in dire need of large-scale electrolysers to absorb the vast oversupply of renewable power. Without electrolysers, wind turbines and solar panels should simply be curtailed, which is a shame and economic loss.

So, proponents of this view put more emphasis on the need for long-term industry support to build a green hydrogen economy rather than making sure that every pilot project results in lower carbon emissions compared to the use of fossil fuels.

Hydrogen won't surprise in 2024 unless demand kicks off

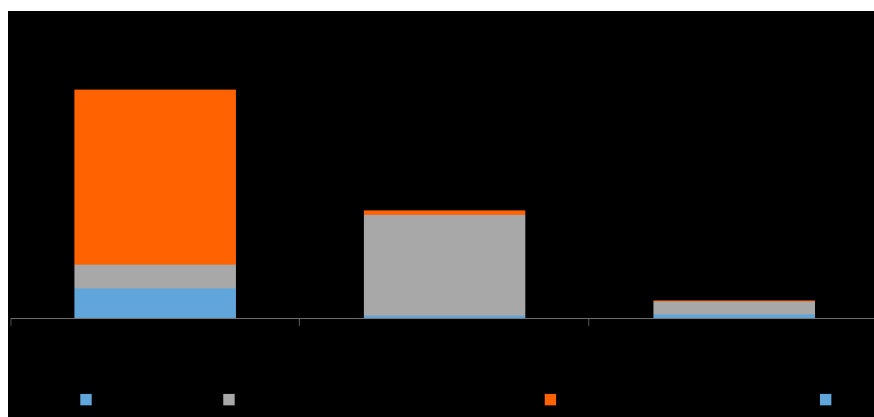
In our view, the industry is currently too focused on the supply side. Yes, hydrogen producers need subsidies to produce low carbon hydrogen, otherwise they continue to only produce grey hydrogen. And yes, hydrogen infrastructure is needed to build the hydrogen economy and bring hydrogen to locations where it can be used. But will it be used?

That will only happen if clean hydrogen solutions are cost competitive with fossil-based production methods. Unfortunately, that's far from reality yet. According to our calculations, switching from gas or oil to green hydrogen could increase the cost of [plastic](#) production by as much as 50% in Europe. [Steel](#) from green hydrogen could be twice as expensive compared to coal-based steel. And in [shipping](#) and [aviation](#), cleaner hydrogen-based fuels can be up to ten times more expensive compared to regular fossil-based fuels.

Unfortunately, demand-side incentives have lagged far behind support for hydrogen production. Developers struggle to secure offtake agreements which then adds risk to the project, causing project sponsors to postpone the final investment decision.

Building a robust hydrogen market is all about balancing supply and demand, but support on the demand side is lacking

Global subsidies available for clean hydrogen in billion dollars



Source: Note: 'Supply' funds support equipment manufacturing and H2 production. 'Demand' funds support end-use technologies and H2 use. 'Both' refers to programs that can fund supply and demand, and H2 transport and storage. Data as of 20 December 2023.

Source: BloombergNEF

However, this could all change in 2024.

In the US, Colorado and Illinois have introduced a subsidy of about \$1 per kg for users of clean hydrogen, which is particularly aimed at stimulating hydrogen demand in hard-to-abate sectors like manufacturing. Pennsylvania has released a tax credit of \$0.81 per kg of clean hydrogen purchased from a regional production hub.

And in Europe, the EU's Fit for 55 strategy and EU Emissions Trading System carbon trading scheme are starting to drive clean hydrogen demand in the coming years. Users of grey hydrogen must replace 42% of their hydrogen volume with green hydrogen. Under the ReFuelEU Aviation initiative, 1.2% of fuels supplied to aircrafts at EU airports must be hydrogen-based by 2030. And the FuelEU maritime initiative requires shipping companies to reduce emissions by 2% by 2025 and to pay a carbon price under the EU ETS scheme by 2026, which already increases demand for hydrogen-based fuels like ammonia and methanol.

Shipping and aviation companies operate globally and can tap into the lowest-cost hydrogen markets. Air France, KLM and Delta Air Lines signed a seven-year sustainable aviation fuel offtake agreement with US-based synthetic fuel producer DGFuels, made from over 800 megawatts of electrolyzers, according to Bloomberg New Energy Finance. Maersk has signed the largest green shipping fuel offtake contract so far through a binding offtake agreement for methanol with Chinese renewable energy developer Goldwind.

But a lack of transparent pricing currently is another barrier for demand to kick off. Hydrogen offtake contracts are often bilateral and are undisclosed to other players. The market can benefit

from initiatives to increase market transparency, for example by providing demand, supply and pricing statistics. The [EEX Hydrogen Index](#) in Germany is a good start, though development is still at an early stage. We expect and hope to see more progress on the demand side in 2024. The hydrogen economy simply won't take off without it. And increasing demand will feed into the supply side again, as more hydrogen storage facilities need to be built and exploited.

Key developments to watch in 2024

Overall, we expect more activity in the hydrogen market in 2024. At this early stage of the market, the exact number of projects or capacity added is less relevant. 2024 will be about laying the foundations for future growth and realising the first success stories that trigger confidence. These are the key developments the industry should be closely monitoring this year.

Key developments to watch in 2024

Developments that can spur (+) or delay (-) progress in the hydrogen market

Event	Effect
Elections 2024 is election year in many countries, including ones that drive the hydrogen market such as the US and EU. Green victories could spur development in the coming years (+), populism could mean a setback (-).	+ or -
Transition plans of energy intensive companies Sustainability investments by carbon intensive manufacturers: will they go for incremental change by first capturing emissions from current processes through CCS (-), or adopt more radical change in which hydrogen has a larger role to play in the medium term (+)?	+ or -
Electrolyser technology Some electrolyser projects faced technical issues in 2023. For example, Sinopec's 260 MW Kuqa project, which is the world largest green hydrogen system in China, is operating only 16 of its 52 five megawatt stacks. Multiple Western brands also faced technical issues. Continued problems could alarm potential investors in green hydrogen (-), whereas success stories could trigger appetite (+).	+ or -
Hydrogen auctions 2024 will have multiple hydrogen auctions, where project developers can bid for policy support. Revealed bidding prices will be a sign where the market is heading in terms of hydrogen costs. Will policy support be generous enough to exhaust available budgets (+) or does the market need more generous support (-)? These auctions will reveal the willingness-to-pay by both hydrogen offtakers, project sponsors and developers. Strong competition might be viewed as a good sign in the short term but could backfire in the long run if these projects turn out to be loss making. It is important to get the first projects right to build confidence.	+ or -
Policy support for hydrogen demand Increased policy support to stimulate hydrogen use for example in the production of steel, plastics, fertilisers and synthetic fuels. An uptake in large, long-term hydrogen offtake agreements will be a sign of progress.	+
Hydrogen supply chain Will all the parts of the full hydrogen supply chain (renewables, production, infrastructure, transport, storage and use) develop at the same pace? (+) Or will some parts lag and hold up the full market development? (-) Success stories in the hydrogen hubs where all parties jump in enthusiastically and work together and successfully complete project will build confidence.	+ or -
Electrolyser trade Electrolyser shipments out of China are a sign to whether other core markets can build their own electrolyser industry. Stagnant or reduced shipments could be a sign of progress as well as increased green industry support for electrolyser manufacturers in Europa and the US.	+ or -

Source: ING Research

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